

NETWORK STATEMENT

2025



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CATALOGUES

CATALOGUE 1 / Descriptive Leaflet Catalogue

CATALOGUE 2 / Capacity Offer at Service Facilities

CATALOGUE 3 / Sidings attached to Coordinated Stations

CATALOGUE 4 / General Interest Rail Network Capacity Restrictions

CATALOGUE 5 / Traction Power Supply Cost Tables

CATALOGUE 5

Traction Power Supply
Cost Tables
SC-2



SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN ALTERNATING CURRENT FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *			
Month of Service	TES^{ca} €/MWh net**	$TATRS^{ca}$ €/MWh net**	Passengers rc_v^{ca} (Wh/TKB)	Passengers rg_v^{ca} (Wh/TKB)	Freight rc_m^{ca} (Wh/TKB)	Freight rg_m^{ca} (Wh/TKB)
ene-25	83.57*	35.95*	48.28*	6.28*	17.24*	2.24*
feb-25	83.58*	40.07*	48.28*	6.28*	17.24*	2.24*
mar-25	83.58*	30.71*	48.28*	6.28*	17.24*	2.24*
abr-25	63.21*	19.91*	48.28*	6.28*	17.24*	2.24*
may-25	63.28*	21.22*	48.28*	6.28*	17.24*	2.24*
jun-25	63.28*	25.69*	48.28*	6.28*	17.24*	2.24*
jul-25	85.48*	40.51*	48.28*	6.28*	17.24*	2.24*
ago-25	85.48*	23.21*	48.28*	6.28*	17.24*	2.24*
sep-25	85.48*	24.65*	48.28*	6.28*	17.24*	2.24*
oct-25	86.06*	21.02*	48.28*	6.28*	17.24*	2.24*
nov-25	86.07*	26.98*	48.28*	6.28*	17.24*	2.24*
dic-25	86.08*	34.65*	48.28*	6.28*	17.24*	2.24*

* Reference Prices/Ratios estimated as of 23/april/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published 30 april 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN DIRECT CURRENT IN THE CONVENTIONAL NETWORK FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *							
Month of service	TE^{ccC} €/MWh net**	$TATR^{ccC}$ €/MWh net**	Freight rc_m^{ccC} (Wh/TKB)	Freight rg_m^{ccC} (Wh/TKB)	Long distance rc_{ld}^{ccC} (Wh/TKB)	Long distance rg_{ld}^{ccC} (Wh/TKB)	Medium Distance rc_{md}^{ccC} (Wh/TKB)	Medium Distance rg_{md}^{ccC} (Wh/TKB)	Commuter rc_c^{ccC} (Wh/TKB)	Commuter rg_c^{ccC} (Wh/TKB)
ene-25	85.97*	56.14*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
feb-25	85.93*	57.30*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
mar-25	85.93*	44.21*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
abr-25	64.76*	31.53*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
may-25	64.73*	30.62*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jun-25	64.73*	35.12*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jul-25	87.82*	51.04*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
ago-25	87.82*	37.32*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
sep-25	87.82*	35.02*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
oct-25	88.42*	31.05*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
nov-25	88.41*	41.48*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
dic-25	88.43*	49.04*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*

* Reference Prices/Ratios estimated as of 23/april/2024 are not binding to invoice

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 30 april 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR DIRECT CURRENT ELECTRIFIED LINES IN RAM FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios			
	Month of service	TE^{ccR} €/MWh net**	$TATR^{ccR}$ €/MWh net**	Passengers rc_v^{ccR} (Wh/TKB)	Passengers rg_v^{ccR} (Wh/TKB)	Freight rc_m^{ccR} (Wh/TKB)
ene-25	86.46*	41.17*	53.73*	5.37*	20.67*	2.07*
feb-25	86.46*	40.80*	53.73*	5.37*	20.67*	2.07*
mar-25	86.46*	36.31*	53.73*	5.37*	20.67*	2.07*
abr-25	65.18*	30.40*	53.73*	5.37*	20.67*	2.07*
may-25	65.18*	29.26*	53.73*	5.37*	20.67*	2.07*
jun-25	65.18*	32.65*	53.73*	5.37*	20.67*	2.07*
jul-25	88.35*	51.91*	53.73*	5.37*	20.67*	2.07*
ago-25	88.35*	32.40*	53.73*	5.37*	20.67*	2.07*
sep-25	88.35*	33.81*	53.73*	5.37*	20.67*	2.07*
oct-25	88.95*	30.13*	53.73*	5.37*	20.67*	2.07*
nov-25	88.95*	36.83*	53.73*	5.37*	20.67*	2.07*
dic-25	88.95*	41.13*	53.73*	5.37*	20.67*	2.07*

* Reference Prices/Ratios estimated as of 23/april/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published on 30 april 2024

SC-2 TRACTION CURRENT SUPPLY

PREVIOUS MONTHLY AND ANNUAL
PUBLICATIONS OF THE FORECAST OF
THE RATES OF THE SUPPLY COSTS IN
ELECTRIFIED LINES IN ALTERNATE AND
DIRECT CURRENT

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN ALTERNATING CURRENT FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *			
Month of Service	TES^{ca} €/MWh net**	$TATRS^{ca}$ €/MWh net**	Passengers rc_v^{ca} (Wh/TKB)	Passengers rg_v^{ca} (Wh/TKB)	Freight rc_m^{ca} (Wh/TKB)	Freight rg_m^{ca} (Wh/TKB)
ene-25	79.45*	35.95*	48.28*	6.28*	17.24*	2.24*
feb-25	79.46*	40.07*	48.28*	6.28*	17.24*	2.24*
mar-25	79.45*	30.71*	48.28*	6.28*	17.24*	2.24*
abr-25	67.34*	19.91*	48.28*	6.28*	17.24*	2.24*
may-25	67.41*	21.22*	48.28*	6.28*	17.24*	2.24*
jun-25	67.41*	25.69*	48.28*	6.28*	17.24*	2.24*
jul-25	80.21*	40.51*	48.28*	6.28*	17.24*	2.24*
ago-25	80.21*	23.21*	48.28*	6.28*	17.24*	2.24*
sep-25	80.21*	24.65*	48.28*	6.28*	17.24*	2.24*
oct-25	77.57*	21.02*	48.28*	6.28*	17.24*	2.24*
nov-25	77.58*	26.98*	48.28*	6.28*	17.24*	2.24*
dic-25	77.59*	34.65*	48.28*	6.28*	17.24*	2.24*

* Reference Prices/Ratios estimated as of 20/march/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published 27 march 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN ALTERNATING CURRENT FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *			
Month of Service	TES^{ca} €/MWh net**	$TATRS^{ca}$ €/MWh net**	Passengers rc_v^{ca} (Wh/TKB)	Passengers rg_v^{ca} (Wh/TKB)	Freight rc_m^{ca} (Wh/TKB)	Freight rg_m^{ca} (Wh/TKB)
ene-25	72.35*	33.26*	48.28*	6.28*	17.24*	2.24*
feb-25	72.36*	38.75*	48.28*	6.28*	17.24*	2.24*
mar-25	72.36*	32.43*	48.28*	6.28*	17.24*	2.24*
abr-25	61.26*	23.08*	48.28*	6.28*	17.24*	2.24*
may-25	61.33*	27.82*	48.28*	6.28*	17.24*	2.24*
jun-25	61.33*	29.93*	48.28*	6.28*	17.24*	2.24*
jul-25	72.23*	43.52*	48.28*	6.28*	17.24*	2.24*
ago-25	72.23*	31.09*	48.28*	6.28*	17.24*	2.24*
sep-25	72.23*	30.38*	48.28*	6.28*	17.24*	2.24*
oct-25	74.93*	26.91*	48.28*	6.28*	17.24*	2.24*
nov-25	74.94*	33.99*	48.28*	6.28*	17.24*	2.24*
dic-25	74.95*	43.31*	48.28*	6.28*	17.24*	2.24*

* Reference Prices/Ratios estimated as of 21/feb/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published 27 February 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN ALTERNATING CURRENT FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *			
	Month of Service	TES^{ca} €/MWh net**	$TATRS^{ca}$ €/MWh net**	Passengers rc_v^{ca} (Wh/TKB)	Passengers rg_v^{ca} (Wh/TKB)	Freight rc_m^{ca} (Wh/TKB)
ene-25	79.72*	33.26*	48.28*	6.28*	17.24*	2.24*
feb-25	79.73*	38.75*	48.28*	6.28*	17.24*	2.24*
mar-25	79.73*	32.43*	48.28*	6.28*	17.24*	2.24*
abr-25	66.74*	23.08*	48.28*	6.28*	17.24*	2.24*
may-25	66.81*	27.82*	48.28*	6.28*	17.24*	2.24*
jun-25	66.81*	29.93*	48.28*	6.28*	17.24*	2.24*
jul-25	77.76*	43.52*	48.28*	6.28*	17.24*	2.24*
ago-25	77.76*	31.09*	48.28*	6.28*	17.24*	2.24*
sep-25	77.76*	30.38*	48.28*	6.28*	17.24*	2.24*
oct-25	79.91*	26.91*	48.28*	6.28*	17.24*	2.24*
nov-25	79.92*	33.99*	48.28*	6.28*	17.24*	2.24*
dic-25	79.94*	43.31*	48.28*	6.28*	17.24*	2.24*

* Reference Prices/Ratios estimated as of 23/01/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published on 26 January 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN ALTERNATING CURRENT FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *			
	Month of Service	TES^{ca} €/MWh net**	$TATRS^{ca}$ €/MWh net**	Passengers rc_v^{ca} (Wh/TKB)	Passengers rg_v^{ca} (Wh/TKB)	Freight rc_m^{ca} (Wh/TKB)
ene-25	108.61*	33.26*	48.28*	6.28*	17.24*	2.24*
feb-25	108.62*	38.75*	48.28*	6.28*	17.24*	2.24*
mar-25	108.62*	32.43*	48.28*	6.28*	17.24*	2.24*
abr-25	108.65*	23.08*	48.28*	6.28*	17.24*	2.24*
may-25	108.72*	27.82*	48.28*	6.28*	17.24*	2.24*
jun-25	108.72*	29.93*	48.28*	6.28*	17.24*	2.24*
jul-25	108.72*	43.52*	48.28*	6.28*	17.24*	2.24*
ago-25	108.72*	31.09*	48.28*	6.28*	17.24*	2.24*
sep-25	108.72*	30.38*	48.28*	6.28*	17.24*	2.24*
oct-25	108.72*	26.91*	48.28*	6.28*	17.24*	2.24*
nov-25	108.73*	33.99*	48.28*	6.28*	17.24*	2.24*
dic-25	108.74*	43.31*	48.28*	6.28*	17.24*	2.24*

* Reference Prices/Ratios estimated as of 22/11/2023 are not binding to invoice.

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 5 december 2023

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN DIRECT CURRENT IN THE CONVENTIONAL NETWORK FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *							
Month of service	TE^{ccC} €/MWh net**	$TATR^{ccC}$ €/MWh net**	Freight rc_m^{ccC} (Wh/TKB)	Freight rg_m^{ccC} (Wh/TKB)	Long distance rc_{ld}^{ccC} (Wh/TKB)	Long distance rg_{ld}^{ccC} (Wh/TKB)	Medium Distance rc_{md}^{ccC} (Wh/TKB)	Medium Distance rg_{md}^{ccC} (Wh/TKB)	Commuter rc_c^{ccC} (Wh/TKB)	Commuter rg_c^{ccC} (Wh/TKB)
ene-25	81.67*	56.14*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
feb-25	81.64*	57.30*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
mar-25	81.64*	44.21*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
abr-25	69.05*	31.53*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
may-25	69.03*	30.62*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jun-25	69.03*	35.12*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jul-25	82.33*	51.04*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
ago-25	82.33*	37.32*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
sep-25	82.33*	35.02*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
oct-25	79.59*	31.05*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
nov-25	79.59*	41.48*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
dic-25	79.61*	49.04*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*

* Reference Prices/Ratios estimated as of 20/march/2024 are not binding to invoice

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 27 march 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN DIRECT CURRENT IN THE CONVENTIONAL NETWORK FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *							
Month of service	TE^{ccC} €/MWh net**	$TATR^{ccC}$ €/MWh net**	Freight rc_m^{ccC} (Wh/TKB)	Freight rg_m^{ccC} (Wh/TKB)	Long distance rc_{ld}^{ccC} (Wh/TKB)	Long distance rg_{ld}^{ccC} (Wh/TKB)	Medium Distance rc_{md}^{ccC} (Wh/TKB)	Medium Distance rg_{md}^{ccC} (Wh/TKB)	Commuter rc_c^{ccC} (Wh/TKB)	Commuter rg_c^{ccC} (Wh/TKB)
ene-25	74.30*	51.40*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
feb-25	74.26*	53.78*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
mar-25	74.26*	43.88*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
abr-25	62.73*	33.14*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
may-25	62.71*	37.64*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jun-25	62.70*	42.01*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jul-25	74.04*	58.57*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
ago-25	74.04*	42.03*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
sep-25	74.04*	41.87*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
oct-25	76.84*	36.61*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
nov-25	76.84*	49.19*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
dic-25	76.86*	57.73*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*

* Reference Prices/Ratios estimated as of 21/feb/2024 are not binding to invoice

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 27 February 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN DIRECT CURRENT IN THE CONVENTIONAL NETWORK FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios *							
Month of service	TE^{ccC} €/MWh net**	$TATR^{ccC}$ €/MWh net**	Freight rc_m^{ccC} (Wh/TKB)	Freight rg_m^{ccC} (Wh/TKB)	Long distance rc_{ld}^{ccC} (Wh/TKB)	Long distance rg_{ld}^{ccC} (Wh/TKB)	Medium Distance rc_{md}^{ccC} (Wh/TKB)	Medium Distance rg_{md}^{ccC} (Wh/TKB)	Commuter rc_c^{ccC} (Wh/TKB)	Commuter rg_c^{ccC} (Wh/TKB)
ene-25	81.96*	51.40*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
feb-25	81.93*	53.78*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
mar-25	81.93*	43.88*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
abr-25	68.43*	33.14*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
may-25	68.40*	37.64*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jun-25	68.40*	42.01*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jul-25	79.78*	58.57*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
ago-25	79.78*	42.03*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
sep-25	79.78*	41.87*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
oct-25	82.03*	36.61*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
nov-25	82.02*	49.19*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
dic-25	82.04*	57.73*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*

* Reference Prices/Ratios estimated as of 23/01/2024 are not binding to invoice

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 26 January 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR ELECTRIFIED LINES IN DIRECT CURRENT IN THE CONVENTIONAL NETWORK FOR 2025:

SC-2	Precios de Facturación / Referencia revisados*		Ratios de Conversión de Facturación / Referencia revisados*							
	Mes. servicio	TE^{cc} €/MWh neto**	$TATR^{cc}$ €/MWh neto**	Mercancías rc_m^{cc} (Wh/TKB)	Mercancías rg_m^{cc} (Wh/TKB)	Larga Distancia rc_{ld}^{cc} (Wh/TKB)	Larga Distancia rg_{ld}^{cc} (Wh/TKB)	Media Distancia rc_{md}^{cc} (Wh/TKB)	Media Distancia rg_{md}^{cc} (Wh/TKB)	Cercanías rc_c^{cc} (Wh/TKB)
ene-25	112.01*	51.40*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
feb-25	111.97*	53.78*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
mar-25	111.97*	43.88*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
abr-25	112.00*	33.14*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
may-25	111.98*	37.64*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jun-25	111.98*	42.01*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
jul-25	111.98*	58.57*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
ago-25	111.98*	42.03*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
sep-25	111.98*	41.87*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
oct-25	111.98*	36.61*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
nov-25	111.97*	49.19*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*
dic-25	111.99*	57.73*	19.12*	1.92*	30.59*	3.06*	34.41*	3.44*	49.71*	4.97*

* Reference Prices/Ratios estimated as of 22/11/2023 are not binding to invoice.

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 5 december 2023

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR DIRECT CURRENT ELECTRIFIED LINES IN RAM FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios			
	Month of service	TE^{ccR} €/MWh net**	$TATR^{ccR}$ €/MWh net**	Passengers rc_v^{ccR} (Wh/TKB)	Passengers rg_v^{ccR} (Wh/TKB)	Freight rc_m^{ccR} (Wh/TKB)
ene-25	82.15*	41.17*	53.73*	5.37*	20.67*	2.07*
feb-25	82.15*	40.80*	53.73*	5.37*	20.67*	2.07*
mar-25	82.15*	36.31*	53.73*	5.37*	20.67*	2.07*
abr-25	69.49*	30.40*	53.73*	5.37*	20.67*	2.07*
may-25	69.49*	29.26*	53.73*	5.37*	20.67*	2.07*
jun-25	69.49*	32.65*	53.73*	5.37*	20.67*	2.07*
jul-25	82.84*	51.91*	53.73*	5.37*	20.67*	2.07*
ago-25	82.84*	32.40*	53.73*	5.37*	20.67*	2.07*
sep-25	82.84*	33.81*	53.73*	5.37*	20.67*	2.07*
oct-25	80.10*	30.13*	53.73*	5.37*	20.67*	2.07*
nov-25	80.10*	36.83*	53.73*	5.37*	20.67*	2.07*
dic-25	80.10*	41.13*	53.73*	5.37*	20.67*	2.07*

* Reference Prices/Ratios estimated as of 20/march/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published on 27 march 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR DIRECT CURRENT ELECTRIFIED LINES IN RAM FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios			
	Month of service	TE^{ccR} €/MWh net**	$TATR^{ccR}$ €/MWh net**	Passengers rc_v^{ccR} (Wh/TKB)	Passengers rg_v^{ccR} (Wh/TKB)	Freight rc_m^{ccR} (Wh/TKB)
ene-25	74.75*	40.63*	53.73*	5.37*	20.67*	2.07*
feb-25	74.75*	40.55*	53.73*	5.37*	20.67*	2.07*
mar-25	74.75*	36.29*	53.73*	5.37*	20.67*	2.07*
abr-25	63.15*	32.43*	53.73*	5.37*	20.67*	2.07*
may-25	63.15*	36.72*	53.73*	5.37*	20.67*	2.07*
jun-25	63.15*	67.17*	53.73*	5.37*	20.67*	2.07*
jul-25	74.52*	101.99*	53.73*	5.37*	20.67*	2.07*
ago-25	74.52*	54.47*	53.73*	5.37*	20.67*	2.07*
sep-25	74.52*	38.60*	53.73*	5.37*	20.67*	2.07*
oct-25	77.34*	33.87*	53.73*	5.37*	20.67*	2.07*
nov-25	77.34*	45.65*	53.73*	5.37*	20.67*	2.07*
dic-25	77.34*	54.89*	53.73*	5.37*	20.67*	2.07*

* Reference Prices/Ratios estimated as of 21/feb/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published on 27 February 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR DIRECT CURRENT ELECTRIFIED LINES IN RAM FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios			
	Month of service	TE^{ccR} €/MWh net**	$TATR^{ccR}$ €/MWh net**	Passengers rc_v^{ccR} (Wh/TKB)	Passengers rg_v^{ccR} (Wh/TKB)	Freight rc_m^{ccR} (Wh/TKB)
ene-25	82.44*	40.63*	53.73*	5.37*	20.67*	2.07*
feb-25	82.44*	40.55*	53.73*	5.37*	20.67*	2.07*
mar-25	82.44*	36.29*	53.73*	5.37*	20.67*	2.07*
abr-25	68.87*	32.43*	53.73*	5.37*	20.67*	2.07*
may-25	68.87*	36.72*	53.73*	5.37*	20.67*	2.07*
jun-25	68.87*	67.17*	53.73*	5.37*	20.67*	2.07*
jul-25	80.29*	101.99*	53.73*	5.37*	20.67*	2.07*
ago-25	80.29*	54.47*	53.73*	5.37*	20.67*	2.07*
sep-25	80.29*	38.60*	53.73*	5.37*	20.67*	2.07*
oct-25	82.54*	33.87*	53.73*	5.37*	20.67*	2.07*
nov-25	82.54*	45.65*	53.73*	5.37*	20.67*	2.07*
dic-25	82.54*	54.89*	53.73*	5.37*	20.67*	2.07*

* Reference Prices/Ratios estimated as of 23/01/2024 are not binding to invoice.

** net = consumed - compensable regenerated, considered at border point with the electricity sector.

Published on 26 January 2024

SC-2 ANNUAL PUBLICATION OF THE FORECAST (*) OF THE SUPPLY COST RATES FOR DIRECT CURRENT ELECTRIFIED LINES IN RAM FOR 2025:

SC-2	Reviewed reference / Invoicing prices *		Reviewed reference / Invoicing conversion ratios			
Month of service	TE^{ccR} €/MWh net**	$TATR^{ccR}$ €/MWh net**	Passengers rc_v^{ccR} (Wh/TKB)	Passengers rg_v^{ccR} (Wh/TKB)	Freight rc_m^{ccR} (Wh/TKB)	Freight rg_m^{ccR} (Wh/TKB)
ene-25	112.59*	40.63*	53.73*	5.37*	20.67*	2.07*
feb-25	112.59*	40.55*	53.73*	5.37*	20.67*	2.07*
mar-25	112.59*	36.29*	53.73*	5.37*	20.67*	2.07*
abr-25	112.59*	32.43*	53.73*	5.37*	20.67*	2.07*
may-25	112.59*	36.72*	53.73*	5.37*	20.67*	2.07*
jun-25	112.59*	67.17*	53.73*	5.37*	20.67*	2.07*
jul-25	112.59*	101.99*	53.73*	5.37*	20.67*	2.07*
ago-25	112.59*	54.47*	53.73*	5.37*	20.67*	2.07*
sep-25	112.59*	38.60*	53.73*	5.37*	20.67*	2.07*
oct-25	112.59*	33.87*	53.73*	5.37*	20.67*	2.07*
nov-25	112.59*	45.65*	53.73*	5.37*	20.67*	2.07*
dic-25	112.59*	54.89*	53.73*	5.37*	20.67*	2.07*

* Reference Prices/Ratios estimated as of 22/11/2023 are not binding to invoice.

** net = consumed - compensable regenerated. considered at border point with the electricity sector.

Published on 5 december 2023



